



Nowthen Land

Anoka County, Minnesota



Real Estate Land Resource Summary

Prepared for:

Company Name

Powered By  LANDGATE



Michelle Weinzetl

Associate Broker / Auctioneer

Phone: 763.300.5055 Email: Michelle@PeoplesCompany.Com



Michelle is an Associate Broker and Auctioneer with Peoples Company. A nationally recognized land company and advisory firm offering services throughout the United States. An award-winning auction division, and industry leading brokerage business. Her diverse 25 plus years of real estate experience includes facilitating farm land transactions, development land as well as rural and recreational properties. Representing landowners to assist in the acquisition or disposition of land assets through traditional listings and a variety of land auction formats as well as land leases and lease sales.

Areas of Expertise

•Farm Land •Real Estate Auctions •Hobby Farms •Recreational Properties •Institutional Investor Portfolio Creation •Strategic Marketing •Real Estates Acquisitions •Land Resources Income (Solar, Wind, Carbon and Minerals)

Education and Certification

•Licensed Real Estate Broker: Minnesota, North Dakota, South Dakota, Wisconsin and Nebraska
•World Wide College of Auctioneering
•Professional Ringmen's Institute

Community Focus

•Current volunteer and Board Member with Midwest Outdoors Unlimited

Memberships

Realtors Land Institute- National Assoc. of Realtors- MNAuctioneers Assoc.-Land Broker MLS-North Star MLS



We Make Land Resource Deals More Efficient for Everyone

LandGate is the leading provider of data solutions, and an online marketplace for US commercial land and its resources: solar, wind, carbon, minerals, and water. The company helps investors, developers, real estate agents, and landowners understand energy & environmental resource values and connect on its online marketplace for land-related transactions.

LandGate enables energy and carbon professionals to run economic engineering studies in minutes; access land leads and MLS listings; and manage their leads in a land CRM web app connecting their team. The company opens energy and carbon commission opportunities to real estate agents. LandGate applies its technology to provide the most advanced analytics for renewable energy M&A deals, market & price trends, operators' benchmark and performance indicators

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Property Summary



State	Minnesota
County	Anoka
Acreage	79
Land Real Estate Value	\$6,343 / ac
Solar Value (SOLAR FARM LEASE)	\$259 /ac /yr
Wind Value (WIND FARM LEASE)	\$1,497 /ac /yr
Carbon (CARBON CREDITS)	\$23 /ac / yr
Mining Value	-
Oil and Gas (MINERAL LEASE)	\$20 /ac
Water Value	-
EV Charging/Battery Storage Value	-

LandGate's engineered valuations take into account large amounts of granular technical data to determine market values of land-based real estate. Valuations for each of the property's segments are based on the most up to date technical data and market conditions. These valuations should not be used as a certified appraisal.



Land Summary

View the breakdown of this property's cropland, pastureland, developed, water, woodland, and barren areas.

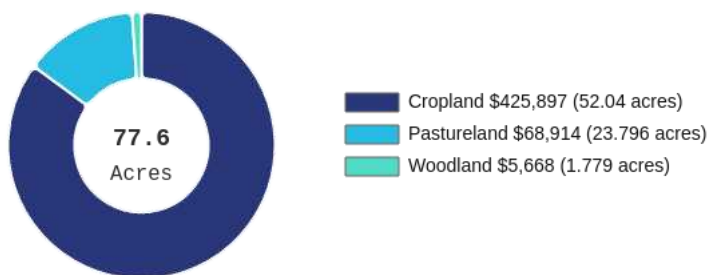


Land Details



Total Land Value:

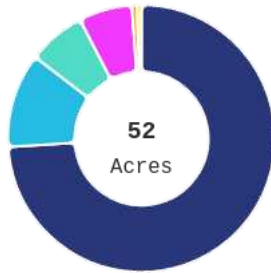
Total Land Value \$500,480 (\$6,448/ac)





Land Breakdown:

Cropland \$425,897 (\$8,184/ac)



- Corn \$315,087 (38.252 acres)
- Alfalfa \$48,622 (6.894 acres)
- Other Hay/Non Alfalfa \$29,826 (3.336 acres)
- Soybeans \$27,428 (3.114 acres)
- Sod/Grass Seed \$2,639 (0.222 acres)
- Rye \$2,295 (0.222 acres)

Pastureland \$68,914 (\$2,896/ac)



- Grassland/Pasture \$68,914 (23.796 acres)

Woodland \$5,668 (\$3,186/ac)



- Herbaceous Wetlands \$4,251 (1.334 acres)
- Mixed Forest \$709 (0.222 acres)
- Deciduous Forest \$709 (0.222 acres)

Cropland Irrigation Percent:	26.791 %
LandGate Relative Water Stress:	39.1 %
Annual Precipitation:	32.1 "
Average Annual Wind Speed:	18.3 mph
Average 3D Solar Irradiance:	339 W/m ²
Average High Temp:	53.9 °F
Average Low Temp:	34.8 °F
Average Slope:	1.2 °
Maximum Slope:	3 °

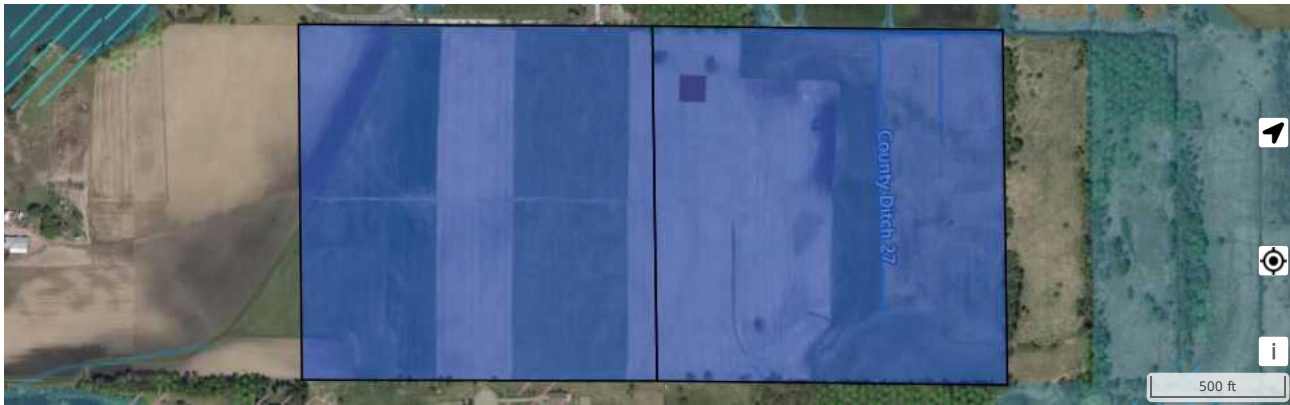


Solar Summary

View all of the parameters that go into evaluating this property
for solar.



Solar Details



Legend:

- Electric Substation
- ⊕ Power Plant
- Energy Storage
- Solar Farm - Active
- Solar Farm - Building
- Solar Farm - Planned
- Solar Farm - Queued
- Solar Farm Outline
- / Transmission Line
- / Distribution Line
- ⊕ Pricing Node

Status:

Estimated Solar Royalties / Rent

Potential Solar Lease Rent:

Buildable Acreage For Solar

Gross Parcel Acreage:

Total Buildable Acreage:

Acreage Details:

■	■	Dwelling	0 ac
■	■	Wetland	1 ac
■	■	Topography	0 ac
		5%	

Nearest Substation

Substation Name:

Distance:

Substation Hosting Capacity:

No Solar Farm Activity

\$259 / ac / yr

79 ac

78 ac

0 ac

1 ac

0 ac

TAP139660

2.739 miles

-

Nearest Transmission Line

Owner:

Distance:

Max Capacity:

Available Capacity:

Nearest Solar Farm

Operator:

Distance:

Operating Capacity:

Commodity Pricing

Wholesale Market:

Avg. Energy Price:

State/Local Incentives:

Total Value of Solar Energy:

Resource

2D Solar Irradiance:

3D Solar Irradiance:

Potential Capacity / Output

Possible Number of Solar Panels on

Parcel:

Parcel Max. Capacity:

Max. Annual Output:

NORTHERN STATES

POWER CO - MINNESOTA

1.034 miles

1,147 MW

-

Anoka County MN CONX

5.724 miles

3.4 MW

-

110 \$/MWh

-

288.105 W/m²

339.389 W/m²

51,055

22.72 MW

27,537.215 MWh

Solar Farms



Nearby Solar Farm (5.71 mi)



Details

Name:	Anoka County Mn Conx	Substation Interconnection:	Unknown131561
Operator Name:	Engie Na (Socore Energy LLC)	Grid Voltage(s):	12.47
Developer Name:		Transmission/Distribution	Connexus Energy
Planned Capacity:	-	System Owner Region:	
Building Capacity:	-	Energy Storage:	false
Operating Capacity:	3.4 MW	NERC Region:	MRO
AC Capacity:	3.4 MW	Balancing Authority:	Midcontinent Independent
Capacity Factor:	17.2%		Transmission System
EIA Plant Code(s):	62061		Operator, Inc..
Status:	Active	Project Acres:	-
Operating Date:	01/01/2018	MW/Acre:	-
		Location:	ANOKA, MN

Generator Details



ID	Technology	Status	Operating Date	Nameplate Capacity (MW)	Panel Material	Mounting Type	Nameplate Power Factor	Minimum Load (MW)	Retired Date
PV1	Solar Photovoltaic	Operating	10/01/2018	3.4 MW	crystalline silicon	fixed-tilt	-	-	-

Project Specific PPA Data

Status:	
Price:	-

Energy Pricing

Pricing Type:	LMP
EIA Region Index:	STEO.ELWHU_MW.M
PNode Name:	NSP.MNTCEL1

Incentive Pricing

REC/PBI Price (\$/MWh):	0
REC/PBI Price Yearly Increase (%/yr):	
REC/PBI Term (yrs):	30
FIT Price (\$/MWh):	110
FIT Term (yrs):	0

Electricity Generation

Production Start:

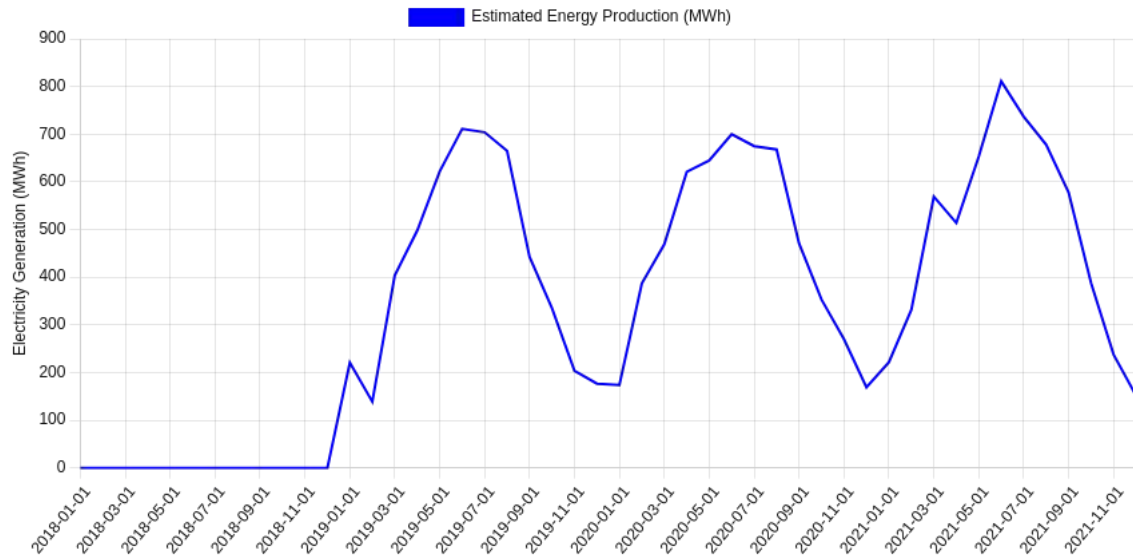
01/01/2018

Average Annual Electricity Generation:

4,149 MWh/yr

Cumulative Electricity Generation:

16,597 MWh

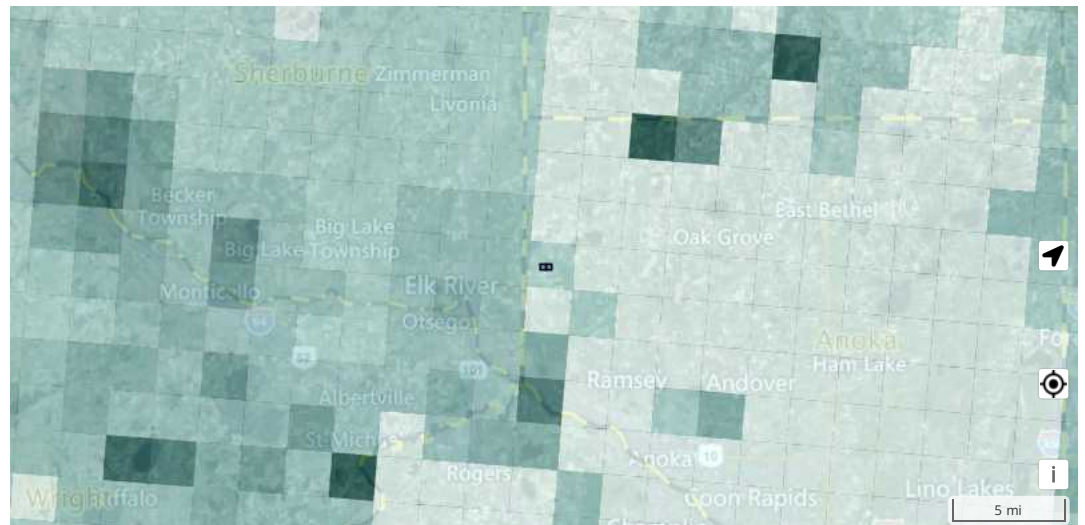


Solar Lease Value Heat Map



Legend:

- Electric Substation
- Power Plant
- Energy Storage
- Solar Farm - Active
- Solar Farm - Building
- Solar Farm - Planned
- Solar Farm - Queued
- Solar Farm Outline
- Transmission Line
- Distribution Line
- Pricing Node
- LandEstimate - Lease Value in \$/ac/yr**
 - < \$200
 - \$200 < x < \$300
 - \$300 < x < \$400
 - \$400 < x < \$550
 - \$550 < x < \$750
 - \$750 < x < \$1,000
 - \$1,000 < x < \$1,250
 - \$1,250 < x < \$1,750
 - \$1,750 < x < \$2,250
 - > \$2,250





Wind Summary

View all of the parameters that go into evaluating this property for wind.



Wind Details



Legend:

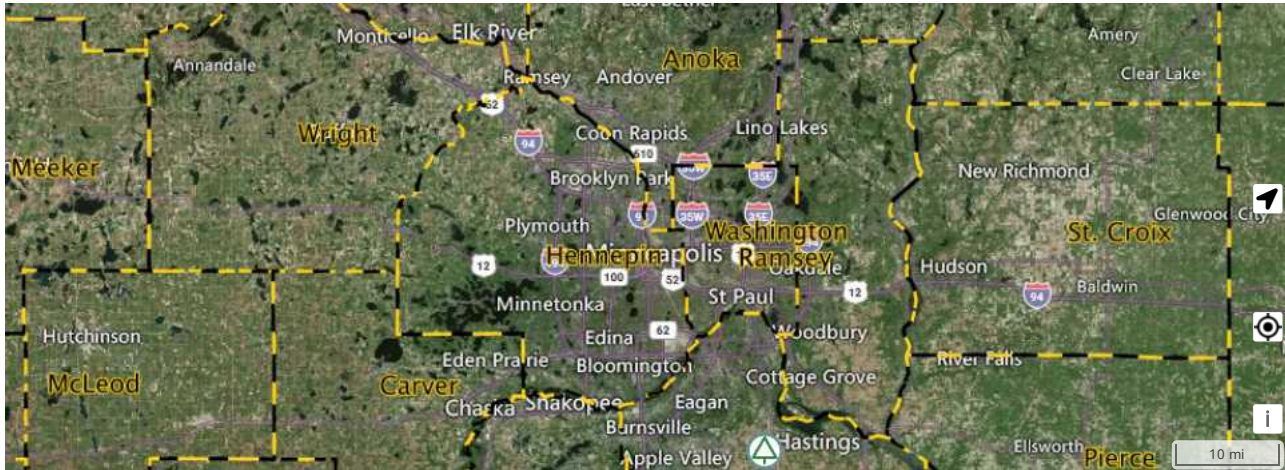
- Electric Substation
- ⊙ Power Plant
- ▭ Energy Storage
- / Transmission Line
- / Distribution Line
- △ Wind Turbine
- ▭ Wind Farm Outline
- ⊕ Wind Farm
- ⊙ Pricing Node

Wind:	No Wind Farm Activity	Nearest Transmission Line	
Estimated Wind Royalties / Rent		Owner:	NORTHERN STATES POWER CO - MINNESOTA
Potential Wind Lease Rent:	\$1,497 / ac / yr	Distance:	1.034 miles
Buildable Acreage For Wind		Max Capacity:	1,147 MW
Gross Parcel Acreage:	79 ac	Available Capacity:	-
Total Buildable Acreage:	78 ac		
Acreage Details:		Nearest Wind Farm	
Dwelling	0 ac	Name:	Eolos Wind Energy Research Field Station
Wetland	1 ac	Distance:	46.117 miles
Topography 5%	0 ac	Operating Capacity:	2.5 MW
Nearest Substation		Commodity Pricing	
Substation Name:	TAP139660	Wholesale Market:	
Distance:	2.739 miles	Avg. Energy Price:	-
Substation Hosting Capacity:	-	State/Local Incentives:	110 \$/MWh
		Total Value of Wind Energy:	-
		Resource	
		Avg. Annual Wind Speed:	8.196875
		Potential Capacity / Output	
		Possible Number of Wind Turbines on Parcel:	0.5
		Parcel Max. Capacity:	3.209 MW
		Parcel Max. Annual Output:	15,129.459 MWh

Wind Farms



Nearby Wind Farm (46 mi) ↗



Details

Name:	Eolos Wind Energy Research Field Station	Energy Storage:	false
Owner Name:		NERC Region:	MRO
Planned Capacity:	-	Balancing Authority:	Midcontinent Independent Transmission System Operator, Inc..
Building Capacity:	-	Project Acres:	-
Operating Capacity:	2.5 MW	Acres/Turbine:	-
AC Capacity:	2.5 MW	MW/Acre:	-
Capacity Factor:	12.5%	Number of Turbines:	1
EIA Plant Codes:	57880	Street Address:	
Status:	Operating	City:	
Operating Date:	01/01/2011	County:	DAKOTA
Point of Interconnection:	Tap138602	State:	MN
Grid Voltage(s):	34.5		
Transmission/Distribution System Owner:	Northern States Power Co - Minnesota		

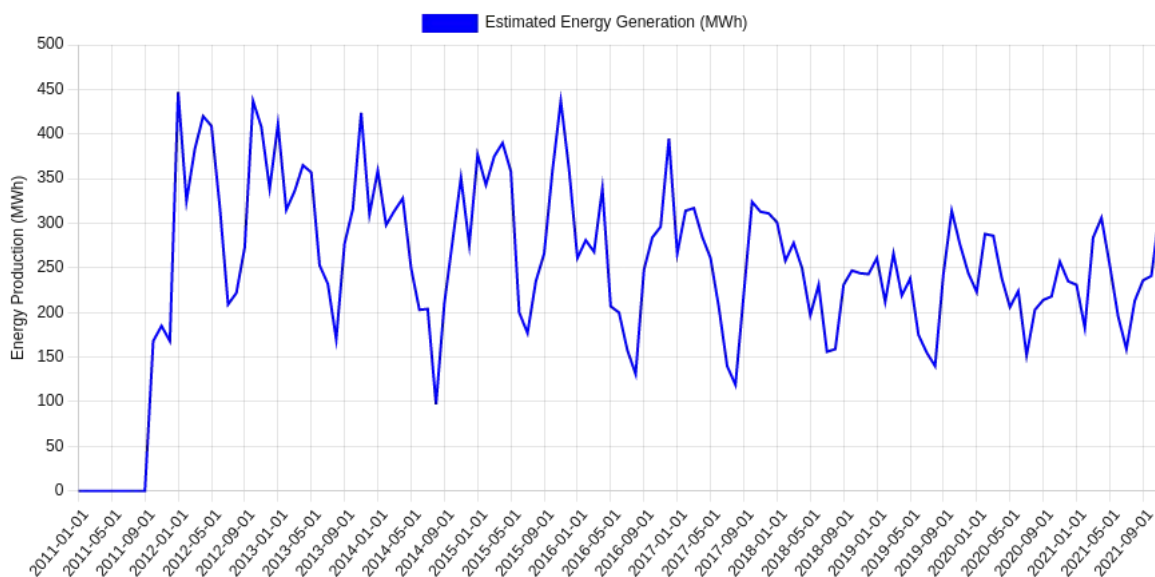
Generator Details



ID Technology	Status	Operating Date	Nameplate Capacity (MW)	Number of Turbines	Turbine Manufacturer	Turbine Model	Turbine Height	Wind Quality	Nameplate Power Factor	Minimum Load (MW)	Retired Date
1 Onshore Wind Turbine	Operating	10/01/2011	2.5 MW	1	Clipper	Liberty C96	262.4	2		0.1 MW	

Electricity Generation

Production Start: 01/01/2011
Average Annual Electricity Generation: 2,991 MWh/yr
Cumulative Electricity Generation:: 32,900 MWh

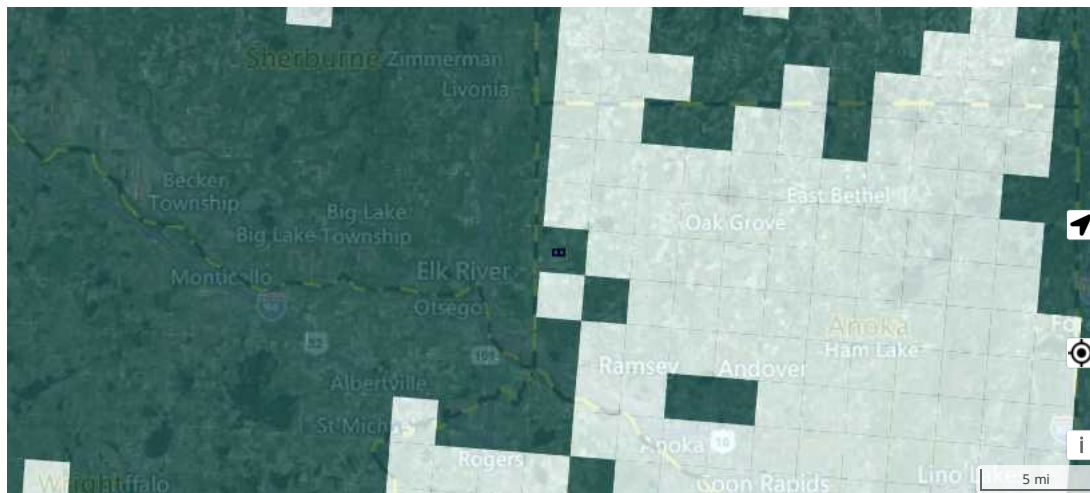


Wind Lease Value Heat Map



Legend:

- Electric Substation
 - Power Plant
 - Energy Storage
 - Transmission Line
 - Distribution Line
 - Wind Turbine
 - Wind Farm Outline
 - Wind Farm
 - Pricing Node
- LandEstimate - Lease Value in \$/ac/yr
- < \$100
 - \$100 < x < \$150
 - \$150 < x < \$225
 - \$225 < x < \$300
 - \$300 < x < \$375
 - \$375 < x < \$450
 - \$450 < x < \$550
 - \$550 < x < \$650
 - \$650 < x < \$700
 - > \$700



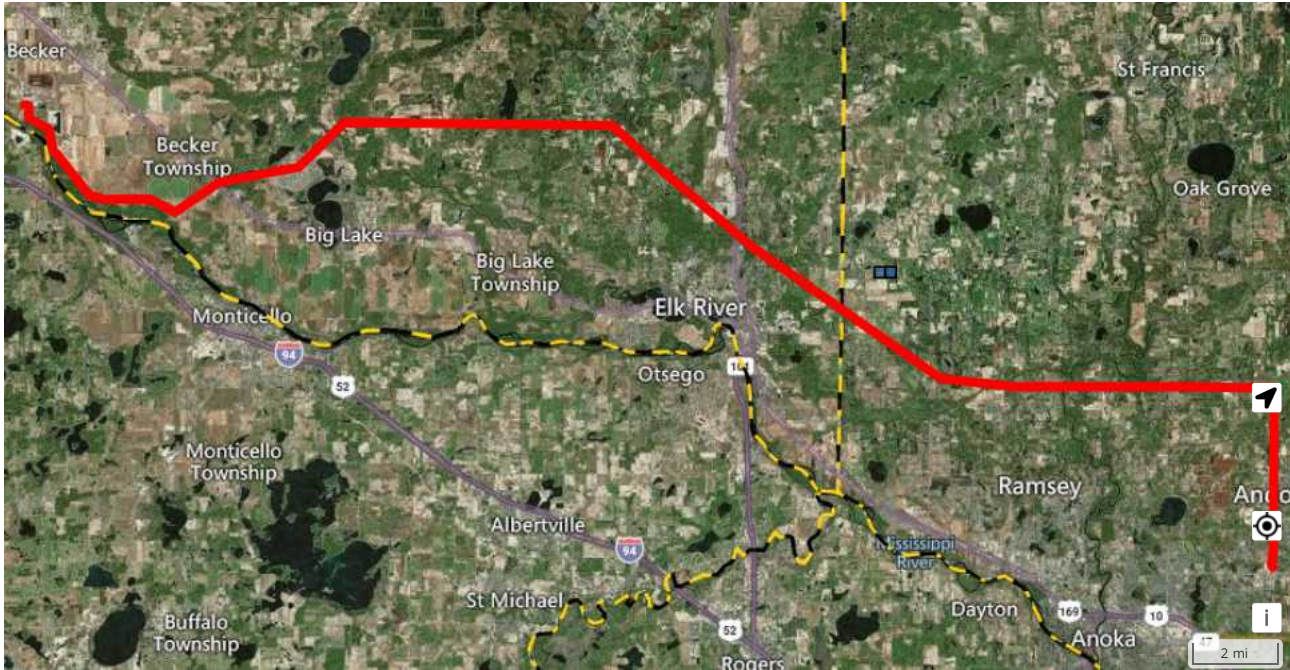
Power Grid Information

Transmission Lines (1)

Transmission Line 1



Nearby Transmission Line (1.03 mi) /



Details

Status:	IN SERVICE
County:	Sherburne
State:	MN
Owner:	NORTHERN STATES POWER CO - MINNESOTA
Type:	AC; OVERHEAD
Voltage:	345 kV
Substation 1:	SHERBURNE COUNTY
Substation 2:	BUNKER LAKE
Length:	

Transmission Line Load & Limits

Conductor Amperage:	2,020 amps
Max Capacity:	1,147 MW
Available Capacity:	-
Interconnected DER:	-
Queued DER:	-
Average Peak Load:	-
Average Load:	-

Substations (1)

Substation 1



Nearby Electric Substation (2.74 mi) ●





Details

Substation Name:	TAP139660
Status:	IN SERVICE
City:	RAMSEY
County:	ANOKA
State:	MN
Lines Connected:	3
Max Voltage:	69 kV
Min Voltage:	69 kV
Load Zone:	-

LMP Data

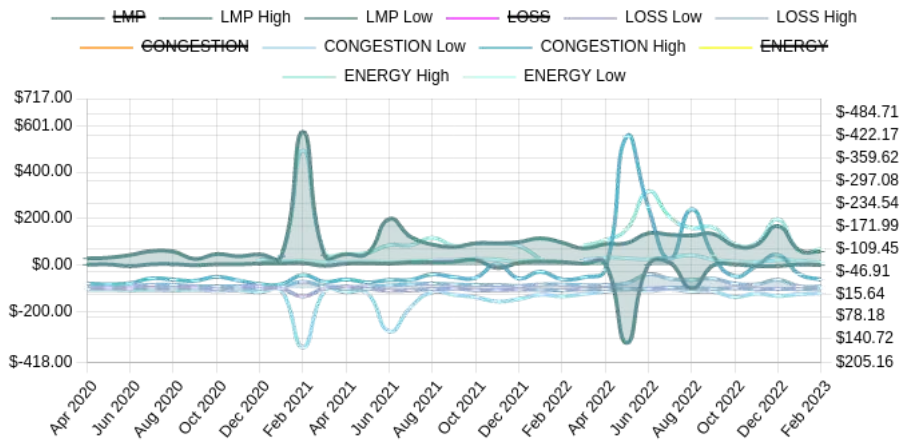
NSP.MNTCEL1

Wholesale Market

MIDCONTINENT INDEPENDENT TRANSMISSION SYSTEM OPERATOR, INC..

Mar 2, 2023, 12:45:00 PM			
Energy	Congestion	Loss	LMP
\$26.83	\$0.00	-\$1.44	\$25.39

Avg.	High	Low
------	------	-----



Interconnection Queue

Anoka County, MN

Queue Date	Project Name	Project Operator	Status	Capacity (MW)	Point of Interconnection	Generation Type	In-Service Date	Queue Source	Transmission Owner
07/22/2021	1	J2199	-	In Queue	200	COON CREEK	Battery Storage	MISO	Northern States Power (Xcel Energy)

🔌 - Interconnection Queue is connecting to this substation

Anoka County, MN Stats

Installed Capacity

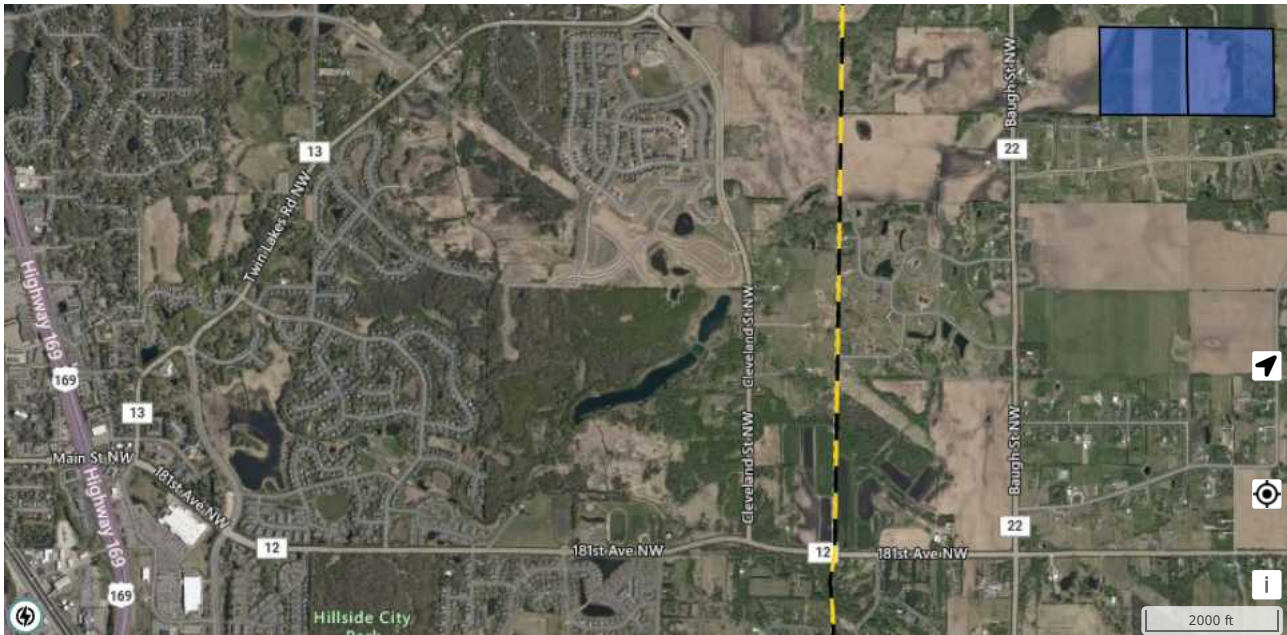
Total Substations:	50
Total Active Generators:	0
Active Generating Capacity (MW _{AC}):	0
Total Under Construction:	0
Total Approved Requests:	0
Total In-Queue:	1
Total Withdrawn Requests:	0
Most Recent Interconnection:	
Next Planned Interconnection:	

Power Plants

Power Plant 1



Nearby Power Plant (3.38 mi) ⚡



Details

Name:	Elk River
Operator Name:	Great River Energy
Primary Energy Source:	Unknown
Planned Capacity:	-
Building Capacity:	-
Operating Capacity:	191.3 MW
Capacity Factor:	85%
EIA Plant Code(s):	2039
Status:	Operating
Operating Date:	01/01/2001
Point of Interconnection:	Elk River
Grid Voltage(s):	230
Transmission/Distribution System Owner:	
Energy Storage:	
NERC Region:	MRO
Balancing Authority:	Midcontinent Independent Transmission System Operator, Inc..
Street Address:	17845 East Highway 10
City:	Elk River
County:	Sherburne
State:	MN

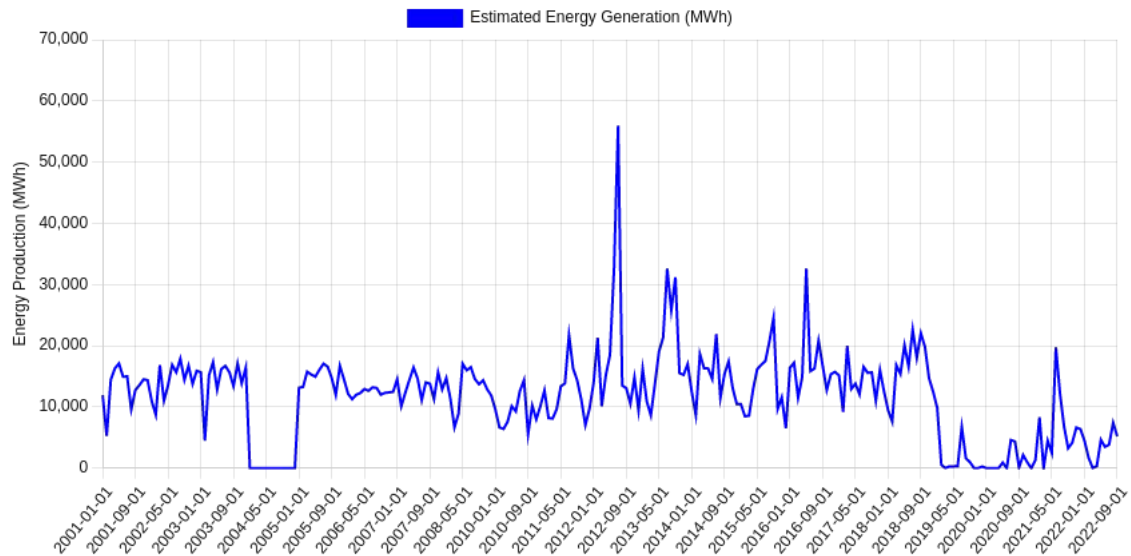


Generator Details

ID	Technology	Status	Operating Date	Nameplate Capacity (MW)	Nameplate Power Factor	Minimum Load (MW)	Retired Date
3	Municipal Solid Waste	Retired	01/01/1959	25 MW		-	03/01/2019
CT	Natural Gas Fired Combustion Turbine	Operating		191.3 MW	0.85	110 MW	

Electricity Generation

Production Start: 01/01/2001
 Average Annual Electricity Generation: 139,110 MWh/yr
 Cumulative Electricity Generation: 2,921,301 MWh





Carbon Summary

View all of the parameters that go into evaluating this property
for carbon.



Carbon Details



Tree Carbon Storage
in (ton/acre/year)

Max >3



Min >0

Carbon Credits Summary

Total Carbon Credits

Total Parcel Acres (ac):	78.93
Tree Cover Acres (ac):	0
Non-Tree Cover Acres (ac):	78.93
Carbon Credits Offset Est. Current Year (ton/ac/yr):	0.954
Carbon Credits Offset Est. Current Year (ton/yr):	75.318
Carbon Credits Est. Current Year (\$/ac/yr):	\$32.92
Carbon Credits Est. Current Year (\$/yr):	\$2,598.19
Total Carbon Offset Est. 30 yr Avg (ton/ac/yr):	2.363
Total Carbon Offset Est. 30 yr Avg (ton/yr):	186.484
Carbon Credits Est. 30 yr Avg (\$/ac/yr):	\$195.73
Carbon Credits Est. 30 yr Avg (\$/yr):	\$15,448.60



Tree Carbon Credits

Tree Acres (ac):	0
Tree Canopy Avg. Height (ft):	
Tree Canopy Density (%):	0
Forest Age (yr):	51
Mangrove Forest (ton/ac/yr):	0
Water Precipitation (in/yr):	32.00
Tree Carbon Offset Est. Current Year (ton/ac/yr):	0.000
Tree Carbon Offset Est. Current Year (ton/yr):	0.000
Tree Carbon Credits Est. Current Year (\$/ac/yr):	\$0.00
Tree Carbon Credits Est. Current Year (\$/yr):	\$0.00
Tree Carbon Offset Est. 30 yr Avg (ton/ac/yr):	0.000
Tree Carbon Offset Est. 30 yr Avg (ton/yr):	0.000
Tree Carbon Credits Est. 30 yr Avg (\$/ac/yr):	\$0.00
Tree Carbon Credits Est. 30 yr Avg (\$/yr):	\$0.00

Reforestation Potential Carbon Credits

From Non-Tree Cover Acres (ac):	78.93
From Tree Cover Acres (ac):	0
Exclusion Zone for Non-Tree Area only (ac):	0.13
Potential Area for Reforestation Acres (ac):	24.11
Water Precipitation (in/yr):	32.00
Suggested Tree Type for Reforestation:	Red Pine
Maximum Tree Canopy Density (%):	30.60
Reforestation Carbon Offset Est. Current Year (ton/ac/yr):	0.001
Reforestation Carbon Offset Est. Current Year (ton/yr):	0.060
Reforestation Carbon Credits Est. Current Year (\$/ac/yr):	\$0.002
Reforestation Carbon Credits Est. Current Year (\$/yr):	\$1.79
Reforestation Carbon Offset Potential Est. 30 yr Avg (ton/ac/yr):	0.105
Reforestation Carbon Offset Potential Est. 30 yr Avg (ton/yr):	99.750
Reforestation Carbon Credits Est. 30 yr Avg (\$/ac/yr):	\$113.289
Reforestation Carbon Credits Est. 30 yr Avg (\$/yr):	\$8,941.9

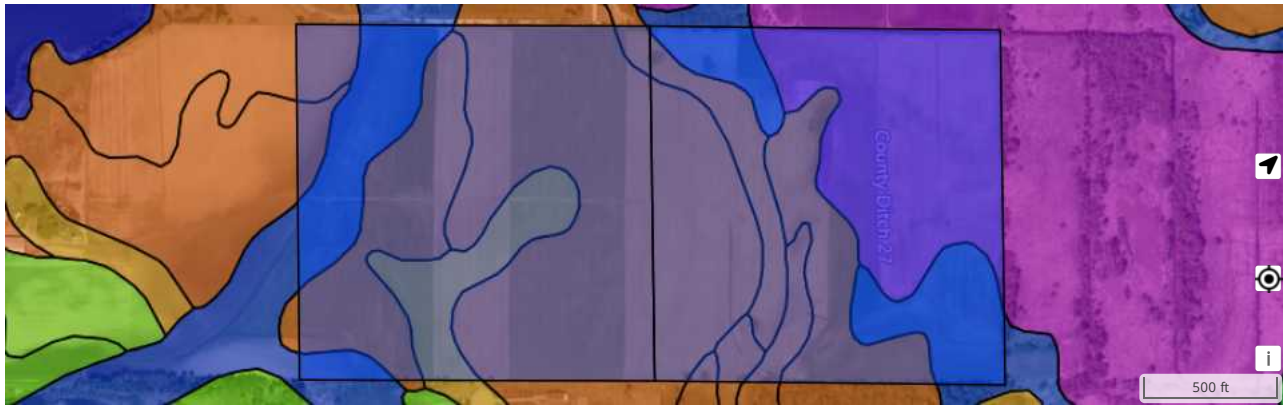
Tree Types:

Soils Carbon Credits

Organic Carbon Stocks(ton/ac):	16.202
Organic Carbon Density (kg/m³):	146.993
Soil Carbon Offset Est. Current Year (ton/ac/yr):	0.953
Soil Carbon Offset Est. Current Year (ton/yr):	75.258
Soil Carbon Credits Est. Current Year (\$/ac/yr):	\$32.89
Soil Carbon Credits Est. Current Year (\$/yr):	\$2,596.40
Soil Carbon Offset Est. 30 yr Avg (ton/ac/yr):	1.099
Soil Carbon Offset Est. 30 yr Avg (ton/yr):	86.734
Soil Carbon Credits Est. 30 yr Avg (\$/ac/yr):	\$82.44
Soil Carbon Credits Est. 30 yr Avg (\$/yr):	\$6,506.70



Soil Types:



Soil Type 1 

Dominant Soil Group:	B
Soil Classification:	7
Soil Acres:	27.89
Soil Description:	Heyder fine sandy loam, 2 to 6 percent slopes
Carbon Offset Est. Current Year (ton/ac/yr):	0.603
Carbon Offset Est. Current Year (ton/yr):	8.440
Carbon Offset Est. 30 yr Avg (ton/ac/yr):	0.835
Carbon Offset Est. 30 yr Avg (ton/yr):	11.685

Soil Type 2 

Dominant Soil Group:	A/D
Soil Classification:	100
Soil Acres:	14.22
Soil Description:	Rifle mucky peat
Carbon Offset Est. Current Year (ton/ac/yr):	0.761
Carbon Offset Est. Current Year (ton/yr):	10.826
Carbon Offset Est. 30 yr Avg (ton/ac/yr):	0.761
Carbon Offset Est. 30 yr Avg (ton/yr):	10.826

Soil Type 3 

Dominant Soil Group:	B/D
Soil Classification:	100
Soil Acres:	12.12
Soil Description:	Loamy wet land
Carbon Offset Est. Current Year (ton/ac/yr):	1.533
Carbon Offset Est. Current Year (ton/yr):	9.289
Carbon Offset Est. 30 yr Avg (ton/ac/yr):	1.533
Carbon Offset Est. 30 yr Avg (ton/yr):	9.289

Soil Type 4 

Dominant Soil Group:	C
Soil Classification:	7
Soil Acres:	10.03
Soil Description:	Growton fine sandy loam, 1 to 4 percent slopes
Carbon Offset Est. Current Year (ton/ac/yr):	0.603
Carbon Offset Est. Current Year (ton/yr):	3.042
Carbon Offset Est. 30 yr Avg (ton/ac/yr):	0.835
Carbon Offset Est. 30 yr Avg (ton/yr):	4.211


Soil Type 5 


Dominant Soil Group:	B
Soil Classification:	0
Soil Acres:	5.96
Soil Description:	Heyder fine sandy loam, 6 to 12 percent slopes, eroded
Carbon Offset Est. Current Year (ton/ac/yr):	0.265
Carbon Offset Est. Current Year (ton/yr):	1.578
Carbon Offset Est. 30 yr Avg (ton/ac/yr):	0.380
Carbon Offset Est. 30 yr Avg (ton/yr):	2.265

Soil Type 6 

Dominant Soil Group:	B/D
----------------------	-----

Dominant Soil Group:	0.0
Soil Classification:	92
Soil Acres:	4.53
Soil Description:	Nowen sandy loam
Carbon Offset Est. Current Year (ton/ac/yr):	0.732
Carbon Offset Est. Current Year (ton/yr):	3.315
Carbon Offset Est. 30 yr Avg (ton/ac/yr):	0.768
Carbon Offset Est. 30 yr Avg (ton/yr):	3.479

	Soil Type 7		
Dominant Soil Group:			B
Soil Classification:			0
Soil Acres:			3.49
Soil Description:		Heyder fine sandy loam, 12 to 18 percent slopes	
Carbon Offset Est. Current Year (ton/ac/yr):			0.533
Carbon Offset Est. Current Year (ton/yr):			0.926
Carbon Offset Est. 30 yr Avg (ton/ac/yr):			0.765
Carbon Offset Est. 30 yr Avg (ton/yr):			1.328

	Soil Type 8		
Dominant Soil Group:			B
Soil Classification:			0
Soil Acres:			0.69
Soil Description:		Heyder fine sandy loam, 18 to 30 percent slopes	
Carbon Offset Est. Current Year (ton/ac/yr):			0.265
Carbon Offset Est. Current Year (ton/yr):			0.183
Carbon Offset Est. 30 yr Avg (ton/ac/yr):			0.380
Carbon Offset Est. 30 yr Avg (ton/yr):			0.262



Mining Summary

View all of the parameters that go into evaluating this property
for mining.



Mining



Legend:

Igneous Intrusive	Metamorphic	Mines	Mineral Farm Outline
Pegmatite	Greenstone	Rare Earth Elements	Rare Earth Elements Outline
Granitic/Granite	Amphibolite	Precious Metals	Precious Metals Outline
Diorite	Granofels	Construction Materials	Construction Materials Outline
Mafic	Gneiss	Energy	Energy Outline
Alkalic	Schist	Industrial	Industrial Outline
	Conglomerate	Critical Minerals	Critical Materials Outline
	Undifferentiated	Unknown	
Igneous Extrusive	Evaporite		
Mafic Volcanic	Gypsum		
Felsic Volcanic	Salt		
Alkalic	Anhydrite		
Andesite	Undifferentiated		
Rhyolite	Unconsolidated		
Tuff	Alluvium		
Undifferentiated	Water/Ice		
Sedimentary	Water		
Sandstone	Ice		
Shale			
Banded Iron			
Carbonate			
Clastic			
Chert			
Conglomerate			
Undifferentiated			

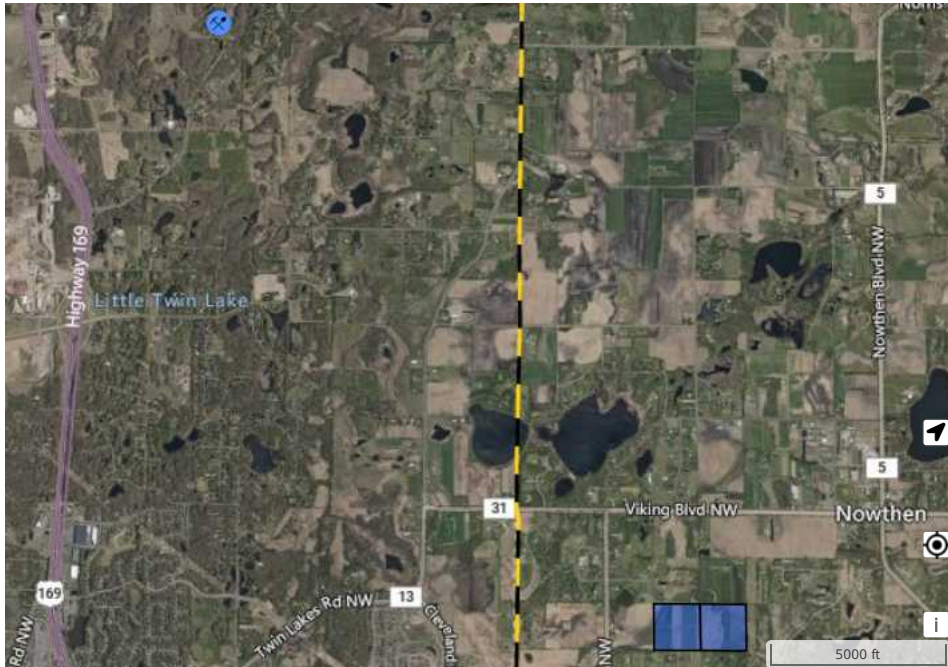


Mining Summary

Rock Types:

Rock Type 1		
Name:	Middle and Upper Cambrian	
Rock Classification:	Sedimentary, Sandstone	
Acres:	79	
Percent of Parcels:	100 %	

Nearest Mining Locations



Details

Location Name:	Barsody Pit
Location Type:	Construction Materials
Distance from Parcel:	4.05 mi
Associated Claim/Owner Names:	
Discovery Year:	
Commodity Type:	Non-Metal
Resource Size:	
Main Commodity:	Construction,Sand and Gravel
Additional Commodity:	
Operation Type:	Surface
County:	
Rock Formation:	
Rock Type:	
Deposit Type:	
Ore:	
Orebody Shape:	
Associated Waste Rock:	
Geologic Notes:	
Site Status:	Producer
State:	Minnesota
County:	Sherburne
Year First Produced:	
Year Last Produced:	
Years Produced:	



Oil and Gas

View all of the parameters that go into evaluating this property
for oil & gas.



Oil & Gas



Legend:

- Producing
- Drilled
- Permitted
- Upside
- Service
- Abandoned
- ▶ Surface Hole

Parcel Status:

Oil & Gas: No Oil & Gas Development

Estimated Mineral Sale / Lease:

Mineral Sale: \$0

Mineral Lease: \$0

No oil and gas data to show

Executive Summary (2 Parcels)

Suggested Market Value Summary provides parcel level LandEstimate's for the following resource types: Land, Solar, Wind, Carbon Credit, and Oil & Gas Rights

Entries

Name	Id	Acreage	Address	Land Value	SOLAR FARM LEASE	WIND FARM LEASE	CARBON CREDITS	Oil & Gas (MINERAL LEASE)
1147425832	1147425832	39.7	ELK RIVER MN, 55330	\$6,021 / ac	\$262 /ac /yr	\$1,512 /ac /yr	\$20 /ac / yr	\$20 /ac

Name	Id	Acreage	Address	Land Value	SOLAR FARM LEASE	WIND FARM LEASE	CARBON CREDITS	Oil & Gas (MINERAL LEASE)
1147420606	1147420606	39.2	ANOKA MN, 55303	\$6,669 / ac	\$256 /ac /yr	\$1,482 /ac /yr	\$26 /ac / yr	\$20 /ac